

Dale Haines Operations Manager Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100

Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

April 14, 2010

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101 RECEIVED

APR 1 6 2010

DEC
Division of Water Quality
Wastewater Discharge Program

RETURN RECEIPT REQUESTED CERTIFIED MAIL 91 7108 2133 3937 7311 4993

Re: NPDES Permit No. AKG-31-5001

Granite Point Tank Farm March 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the March 2010 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm. Please note that there were no produced water discharges during the reporting month due to frozen outfall line (E-mail notification, 12/15/2009).

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

()al. Nau

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3937 7311 5006

Attn: John Zager

P.O. Box 196247

Cook Inlet, Alaska

NAME

ADDRESS

FACILITY

LOCATION

Union Oil Company of California

Anchorage, AK 99519-6247

Granite Point Tank Farm

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

AKG-31-5001 PERMIT NUMBER

(17-19) 015 DISCHARGE NUMBER MONITORING PERIOD

YEAR DAY MO 10 03 01 TO (20-21) $(22 \cdot 23)$ (24-25)

(2-18)

140 DAY 10 03 31 (26-27)(28-29)(30-31)

NOTE: Read instructions before completing this form PARAMETER (3 Card Only) QUANTITY OF LOADING (4 Card Only) QUALITY OR CONCENTRATION NO. FREQUENCY SAMPLE (32-37) (45-53) (54-61)(38-45)(46-53) (54-61) OF ANALYSIS AVERAGE MAXIMUM UNITS MINIMUM AVERAGE MAXIMUM UNITS (42-43) (64-68) 169-101 015 SAMPLE MEASUREMENT No Discharge No Discharge MGD Weekly Produced Water Estimate Flow Rate PERMIT MGD REQUIREMENT Report Report Weekly Estimate 015 SAMPLE MEASUREMENT No Discharge Produced Water PERMIT Produced Sand REQUIREMENT No Discharge 015 SAMPLE No Discharge MEASUREMENT No Discharge No Discharge Produced Water SU Grab pH** PERMIT 9 Flow Rate <1 mgd REQUIREMENT :BU Monthly Grab 015 SAMPLE No Discharge Average Produced Water MEASUREMENT No Discharge mg/L No Discharge Oil and Grease*** PERMIT REQUIREMENT 29 42 mg/l Weekly Average 015 SAMPLE Produced Water MEASUREMENT No Discharge No Discharge µg/l No Discharge Grab PERMIT Copper 67 130 ug/l-REQUIREMENT Monthly Grab SAMPLE 015 MEASUREMENT No Discharge No Discharge Produced Water ug/l No Discharge Grab PERMIT Mercury REQUIREMENT 3.1 7.9 ug/l Monthly Grab 015 SAMPLE No Discharge No Discharge No Discharge Produced Water MEASUREMENT mg/l Grab Manganese PERMIT 12.3 6.1 Monthly REQUIREMENT mg/l. Grab 015 SAMPLE Produced Water MEASUREMENT No Discharge No Discharge ug/L No Discharge Grab Säver PERMIT 37 74 REQUIREMENT ug/L Monthly Grab 015 SAMPLE No Discharge Produced Water MEASUREMENT No Discharge No Discharge mg/l Grab PERMIT Zinc 1.5 mg/l REQUIREMENT Monthly Grab. NAME/TITLE PRINCIPAL EXECUTIVE OFFICER TELEPHONE certify under penalty of law that this document and all attachments were prepared under DATE my direction or supervision in accordance with a system designed to assure that qualified John Zager (907) 276-7600 10 04 14 personnel properly gather and evaluate the information submitted. Based on my inquiry of General Manager the person or persons who manage the system, or those persons directly responsible for Date A. Haines Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER ARFA NUMBER YEAR 880 DA TYPED OR PRINTED CODE false information, including the possibility of fine and imprisonment for knowing violations OR AUTHORIZED AGENT

COMMENTS AND EXPLANATION OF ANY VIOLATIONS. (Reference all attachments here)

See Granite Point Tank Farm Page 3 of 3 for comments.

OMS No. 2040,0004

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Granite Point Tank Farm
LOCATION Cook Inlet, Alaska

(2-16)AKG-31-5001 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR DAY MO MO YEAR DAY 10 03 01 03 TO 10 31

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Granite Point Tank Farm produced water outfall has frozen and discharge of produced water ceased on December 14, 2009. See email notification to EPA dated 12/14/2009. Discharge of produced water will recommence after the spring thaw.